

**RANDOLPH ELECTRIC MEMBERSHIP CORPORATION**  
**SCHEDULE GS27**  
**SINGLE-PHASE COMMERCIAL AND THREE-PHASE SERVICE**

EFFECTIVE DATE: For billings rendered on after April 1, 2022

AVAILABILITY

This schedule is available to all three-phase consumers whose monthly load requirements do not exceed 500kW. This schedule also applies to all single-phase commercial consumers requiring service on or after May 10, 1993.

TYPE OF SERVICE

Service under this schedule shall be single-phase commercial or three-phase, 60-hertz, at one of the Cooperative's available voltages. Motors having a rated capacity in excess of ten horsepower must have approved starting equipment.

RATE - MONTHLY

Basic Facilities Charges:

Single-Phase Commercial		\$ 42.00 per month
Three-Phase		\$ 68.40 per month

**Consumers will be billed at the lower of:**

Energy Charge:

All kWh	@	15.39 ¢ per kWh
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**OR**

Demand Charge:

All kW of Billing Demand	@	\$ 6.59 per kW
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Energy Charges:

First 200 kWh per kW of Billing Demand	@	8.18 ¢ per kWh
Next 200 kWh per kW of Billing Demand	@	7.77 ¢ per kWh
All Over 400 kWh per kW of Billing Demand	@	6.60 ¢ per kWh

WHOLESALE POWER ADJUSTMENT CLAUSE

The above per kWh charges may be increased or decreased monthly in accordance with the Cooperative's Wholesale Power Adjustment Clause (Schedule WPCA).

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any consecutive fifteen- (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event shall the billing demand be less than the contract demand.

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**POWER FACTOR CORRECTION**

When the average monthly power factor of the consumer's power requirement is less than 85%, the Cooperative will correct the integrated demand in kilowatts for that month by multiplying by 85% and dividing by the average power factor in percent for that month.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be the greater of:

1. \$1.00 per kVA for the first 100 kVA of transformer capacity, plus \$0.25 per kVA for each kVA over 100 kVA; or
2. The appropriate Basic Facilities Charge.

Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE**

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual charge, in which case, there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to service the consumer. In no event, however, shall the minimum annual charge be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

**TEMPORARY SERVICE**

Temporary service, such as service to construction jobs, fairs, and carnivals, shall be supplied in accordance with the foregoing rate, except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service, less the value of materials returned to stock. A deposit, in advance of construction, may be required in the full amount of the estimated bill for service, including the cost of connection and disconnection.

**SERVICE AT PRIMARY VOLTAGE**

If service is furnished at primary distribution voltage and the consumer owns the transformer bank, a discount of 5.0% shall apply to the demand and energy charges. Service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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**TERMS OF PAYMENT**

Bills under this schedule are net and are due when rendered. Bills are past due based on the following schedule:

<u>Cycle</u>	<u>Past Due Date</u>
1	28 <sup>th</sup> of Month
2	5 <sup>th</sup> of Month
3	12 <sup>th</sup> of Month
4	19 <sup>th</sup> of Month

Bills not paid by the above past due dates are subject to disconnection as outlined in the *Service Rules and Regulations* of Randolph EMC.

**TAXES**

All rates are subject to North Carolina Sales Tax.